

John M. Eriksson  
STOEL RIVES LLP  
One Utah Center  
201 South Main Street, Suite 1100  
Salt Lake City, UT 84111-4904  
Telephone: (801) 578-6937  
Fax: (801) 578-6999

Mary S. Hobson, ISB#: 2142  
STOEL RIVES LLP  
101 S. Capitol Blvd., Suite 1900  
Boise, ID 83702-5958  
Telephone: (208) 389-9000

Attorneys for PacifiCorp dba Utah  
Power & Light Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of PacifiCorp,	)	CASE NO. PAC-E-02-1
dba Utah Power & Light Company for	)	
Approval of its Proposed Electric Service	)	APPLICATION OF PACIFICORP
Schedules	)	
	)	

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PacifiCorp, doing business as Utah Power & Light Company (“PacifiCorp” or “Company”) hereby applies to the Commission for approval of the Company’s proposed electric service schedules submitted herewith. In support of this Application, PacifiCorp states as follows:

1. PacifiCorp is authorized to do and is doing business in the state of Idaho. PacifiCorp provides retail electric service in the state of Idaho and, as to such service, is subject to the jurisdiction of the Commission.

2. Communications regarding this Application should be addressed to:

1 - APPLICATION OF PACIFICORP

Doug Larson  
PACIFICORP  
201 South Main, Suite 2300  
Salt Lake City, Utah 84140-0023  
Telephone: (801) 220-2190  
Fax: (801) 220-3116

John Eriksson  
STOEL RIVES LLP  
201 South Main, Suite 1100  
Salt Lake City, Utah 84111-4904  
Telephone: (801) 578-6937  
Fax No.: (801) 578-6999

3. The Company's Idaho revenue requirement was last changed in Case No. UPL-E-90-1, in which the revenue requirement was reduced pursuant to a stipulation which dealt with several issues. In that case, class cost of service was also addressed, and a revised tariff implementing the Commission's determinations was filed. The Company's class cost of service has not been reviewed in a case in Idaho since that time.

4. On November 2, 2000, the Company filed an application for approval to defer excess net power costs incurred from November 1, 2000 through October 31, 2001. Case No. PAC-E-00-5. In Order No. 28630, the Commission approved the Company's request for deferred accounting of excess net power costs. Pursuant to that authority, the Company deferred approximately \$37 million in excess net power costs attributable to Idaho.

5. In May, 2001, the Company entered into a settlement agreement with the Bonneville Power Administration ("BPA Settlement") regarding the residential exchange benefits to be provided by BPA through September 30, 2006. The BPA settlement will provide approximately \$34 million in benefits to Idaho customers in 2002.

6. The Company's proposed electric service schedules provide for a two-year surcharge to recover the deferred excess net power costs, which amount to approximately \$38 million including carrying charges. The surcharge is designed to collect 70% of the excess net power cost during the first year, and the remainder the second year. Thus, the level of the surcharge will be reduced after the first year, as set forth in the proposed surcharge schedule. The Company's proposed electric service schedules also adjust rates to bring customer classes closer to the cost of serving the respective classes. Further, the Company's proposal increases the Electric Service Schedule No. 34 BPA exchange credit to implement the increased benefit from the BPA Settlement. Finally, the proposed schedules include a Rate Mitigation Adjustment designed to result in no customer class receiving an increase during the two years of the surcharge for recovery of deferred excess net power costs.

7. This Application is supported by the testimony and exhibits of the following witnesses, which testimony and exhibits are submitted herewith: D. Douglas Larson; Stan Watters; Mark Widmer; Barry Cunningham; Brian Hedman; Dave Taylor; and James Zhang.

8. Pursuant to the provisions of Idaho Code, § 61-307, which authorizes the Commission to implement any change in rates with less than 30 days' notice for good cause shown, it is requested that the Commission allow for an interim increase in the Schedule No. 34 credit, as proposed in this application, to take effect on February 1, 2002 on the grounds that the implementation of such increased benefit will provide for the pass through of the increased benefit to the Company's eligible customers at the earliest possible date and will have no adverse impact on any other customers.

9. It is in the public interest that the Commission allow PacifiCorp to implement the proposed electric service schedules as filed.

WHEREFORE, PacifiCorp respectfully requests the following relief:

- A. That an order be issued approving PacifiCorp's proposed electric service Schedule No. 34 on an interim basis effective February 1, 2002; and
- B. That a final order be issued approving PacifiCorp's proposed electric service schedules.

DATED this 4th day of January, 2002.

Respectfully submitted,

STOEL RIVES LLP

By \_\_\_\_\_  
John M. Eriksson  
Of Attorneys for PacifiCorp,  
dba Utah Power & Light Company

### **CERTIFICATE OF SERVICE**

I hereby certify that on this 4th day of January, 2002, I caused to be served, via U.S. mail, a true and correct copy of the foregoing **Application** to the following:

Randy Budge  
Racine Olson Nye Budge & Bailey  
Center Plaza – Corner First and Center  
Post Office Box 1391  
Pocatello, ID 83204-1391

David Hawk  
Energy Natural Resources  
999 Main Street  
P.O. Box 27  
Boise, ID 83702

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